

B (TIMELINE)

FuelEU MARITIME

- VERIFICATION ACTIVITIES
- MONITORING ACTIVITIES
- REGULATORY MILESTONES AND CHANGES

2024

PRE-REPORTING PERIOD



31 AUGUST

Shipping companies must submit a monitoring plan to verifier for each cargo or passenger ship of 5,000 gt in their fleet.

GHG Intensity Limit of -2% compared to the reference value of 91,16 grams of CO₂ equivalent per MJ.

Shipping companies must monitor energy used on board their ships and container and passenger ships must monitor connection to or use of onshore power supply (OPS).

A multiplier of '2' is applied to GHG Intensity from RFNB0s.

1 JANUARY



BY 31 DECEMBER

Commission shall adopt implementing acts establishing a list of neighbouring container transshipment ports.



2025

REPORTING PERIOD ONE

2026

REPORTING PERIOD TWO

Verification period for reporting period one

Monitoring as described in reporting period one.

1 JANUARY



31 JANUARY

A ship-specific 'FuelEU report' must be provided to verifier, covering energy used on board and where relevant use of OPS.

31 MARCH



30 APRIL

If the shipping company borrows an advance compliance surplus, shipping company shall record the advance compliance surplus in FuelEU database.

If shipping company pools Compliance Balance, this must be recorded in FuelEU database.

Verified compliance balances must be recorded in FuelEU database.

Shipping company must pay any FuelEU Penalties.

Verifier shall issue a document of compliance (DoC).

If shipping company banks a Surplus, this is the latest possible date.

30 JUNE



2027

REPORTING PERIOD TWO

Verification period for reporting period two



1 JANUARY

Monitoring as described in reporting period two.

Reporting and verification as described in reporting period two.



1 JUNE

Where a ship does not have any port call in EU during reporting period two and borrowed in reporting period one, administering authority will notify FuelEU Penalty payable.

2030

REPORTING PERIOD SIX

Verification period for reporting period five



1 JANUARY

GHG Intensity Limit of -6% compared to reference value.

Container and passenger ships moored at quayside in a port of call (covered by Article 9 of Regulation (EU) 2023/1804 unless Member States choose to extend this to ports of call not falling within Article 9) must connect to OPS and use it for all its electrical power demand at berth.

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2031

REPORTING PERIOD SEVEN

Verification period for reporting period six

Verifier shall record in FuelEU database total number of hours spent moored at quayside by ship in non-compliance with OPS requirements.

30 APRIL



30 JUNE

Shipping company must pay any FuelEU Penalties, including for non-compliant port calls.

RFNBO Multiplier shall no longer apply for calculation of GHG intensity of energy used on board.

RFNBO sub-target of 2% of vessel's yearly energy used on board may be applied.

1 JANUARY



2034

REPORTING PERIOD TEN

Verification period for reporting period nine

2035

REPORTING PERIOD ELEVEN

Verification period for reporting period ten

1 JANUARY



GHG Intensity Limit of -14.5% compared to reference value.

Container and passenger ships moored at quayside in a port of call (not covered by Article 9 of Regulation (EU) 2023/1804) must connect to OPS and use it for all its electrical power demand at berth.

If applied, FuelEU Penalties payable for failure to meet RFNBO sub-target.

30 JUNE



1 JANUARY

GHG Intensity Limit of -31% compared to reference value.

2040

2045

GHG Intensity Limit of -62% compared to the reference value.

1 JANUARY



1 JANUARY

GHG Intensity Limit of -80% compared to reference value.

2050